



DECARBONIZING INDUSTRY: EXTENDING THE SCOPE OF MITIGATION OPTIONS

Dr. Andrea Herbst, Dr. Tobias Fleiter, Matthias Rehfeldt

SET-Nav Regional Workshop Budapest, 26 February 2019



OUTLINE

I. Introduction

II. Methodology

III. Pathways

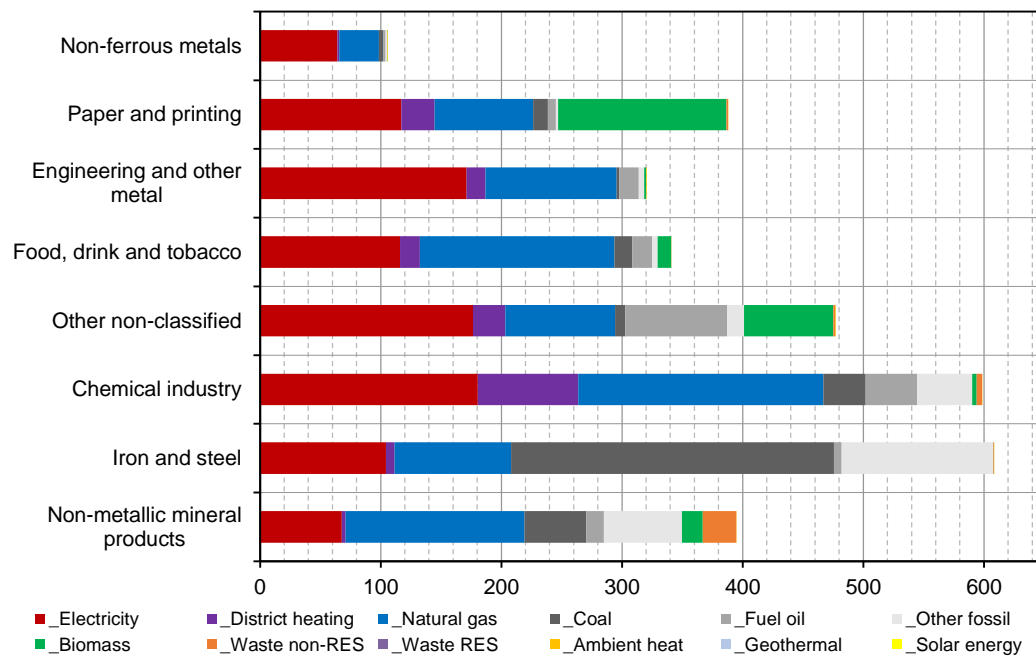
IV. Results

V. Conclusions

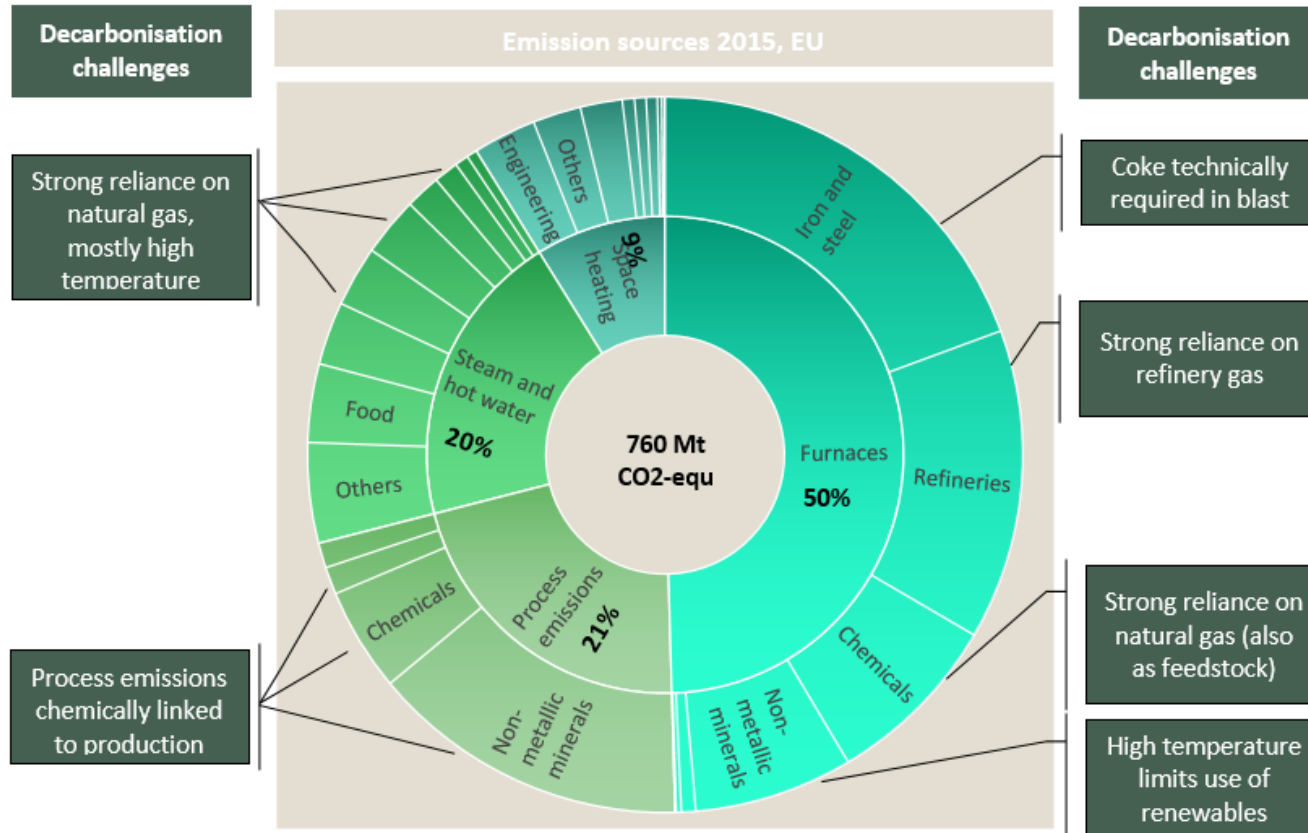
INDUSTRY ACCOUNTS FOR 25% OF EU FINAL ENERGY CONSUMPTION

- Dominant energy carriers: **gas, electricity, coal and oil**
- Current **policy** is **not on the right track to decarbonisation** and deep emission reductions require significant changes in the sector

EU28 INDUSTRIAL FINAL ENERGY DEMAND (2015)



TODAYS AVAILABLE TECHNOLOGIES ARE NOT SUFFICIENT FOR DECARBONISATION

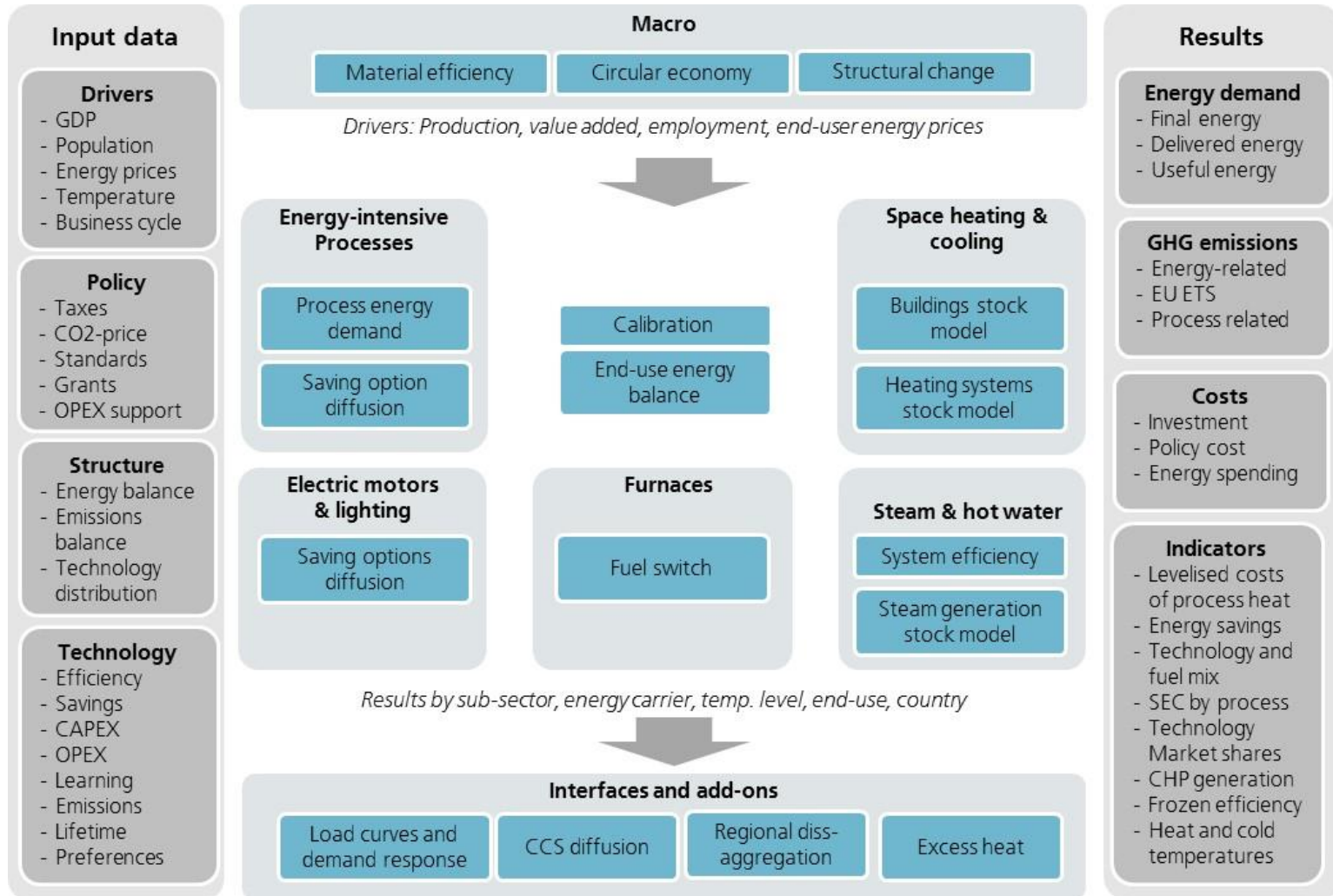


- Deep decarbonisation not possible via BAT energy efficiency and traditional fuel switch
- Innovative low-carbon technologies are needed

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FORECAST: BOTTOM-UP SIMULATION MODEL



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PATHWAY CHARACTERIZATION BY MITIGATION OPTION

Clusters of mitigation options	REF	Directed Vision/ National Champions	Diversification/ Localisation
Incremental efficiency improvement	Energy efficiency progress according to current policy framework and historical trends.	Faster diffusion of incremental process improvements (BAT & INNOV \geq TRL 5).	Faster diffusion of incremental process improvements (BAT & INNOV \geq TRL 5).
Fundamental processes improvement energy efficiency, process emissions	-	-	Radical process improvements (INNOV \geq TRL 5)
Fuel switching to RES towards decarbonized electricity and/or hydrogen	Fuel switching driven by energy prices and assumed CO ₂ -price increase	Fuel switching to biomass and power-to-heat (<500°). Use of existing technologies (no radical changes in industrial processes technologies). More district heating demand.	Stronger fuel switching to biomass, power-to-heat and power-to-gas technologies. Radical changes in industrial process technologies drive fuel switch (e.g. switch to hydrogen). Lower demand for district heating.
Carbon capture and storage (CCS)	-	CCS for major energy-intensive point sources.	-
Recycling and re-use	Slow increase in recycling rates based on historical trends.	Stronger switch to secondary production .	Stronger switch to secondary production .
Material efficiency and substitution	Based on historic trends.	Less efforts in material efficiency & substitution	Decrease in clinker factor . Increase in material efficiency & substitution .

BREAK-THROUGH INNOVATIONS WITH DIFFERENT LEVELS OF MATURITY ARE UNDER DEVELOPMENT



Source: Towards the EU ETS Innovation fund workshops (online available), Dechema 2017



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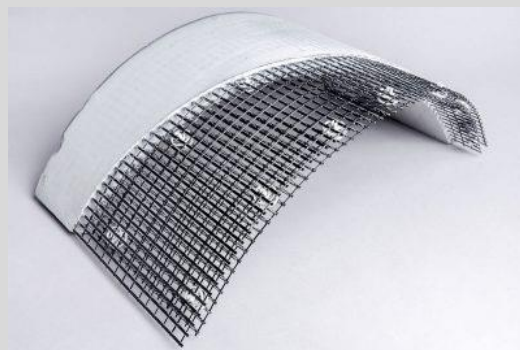
Solidia concrete

recarbonating cement for precast concrete



Carbon concrete (C3)

Carbon nanofibres reinforced concrete replacing steel concrete



Source: <http://www.graspapier.de/>

Source: Towards the EU ETS Innovation fund workshops (online available), Dechema 2017

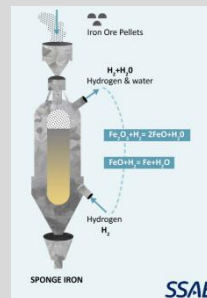
BREAK-THROUGH INNOVATIONS WITH DIFFERENT LEVELS OF MATURITY ARE UNDER DEVELOPMENT

Siderwinn (ArcelorMittal)
Fully electric steelmaking via electrolysis



Hybrit (SSAB)

H₂ direct reduction of iron ore with EAF



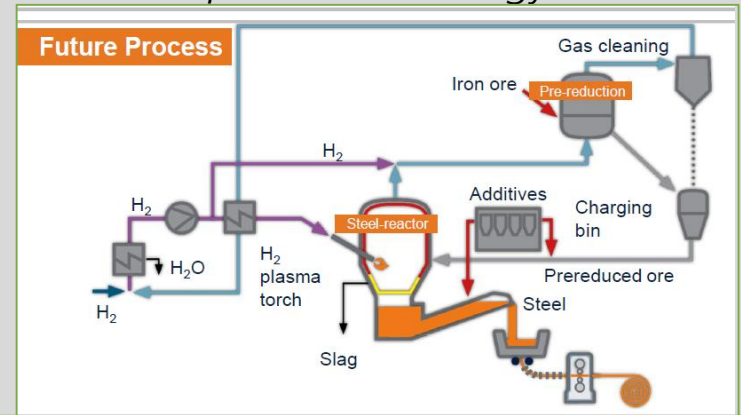
<https://www.greencarcongress04/ssab.html>



Source: <http://www.g>

SuSteel (VoestAlpine)

H₂ based reduction of iron ore using plasma technology



Source: Towards the EU ETS Innovation fund workshops (online available), Dechema 2017

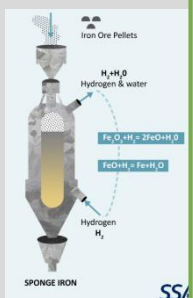
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04/ssab.html

Grass paper (Creapaper)

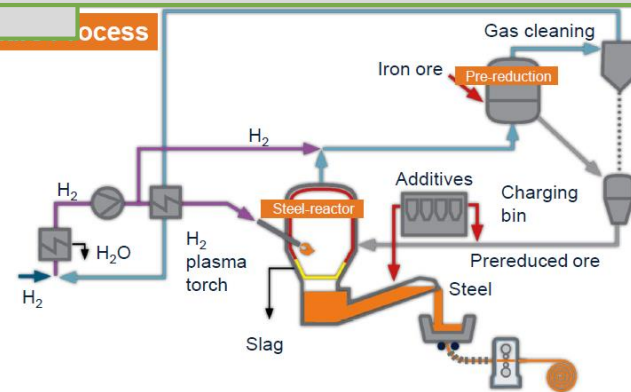
Grass based fibres replacing wood fibres



Source: <http://www.graspapier.de/>



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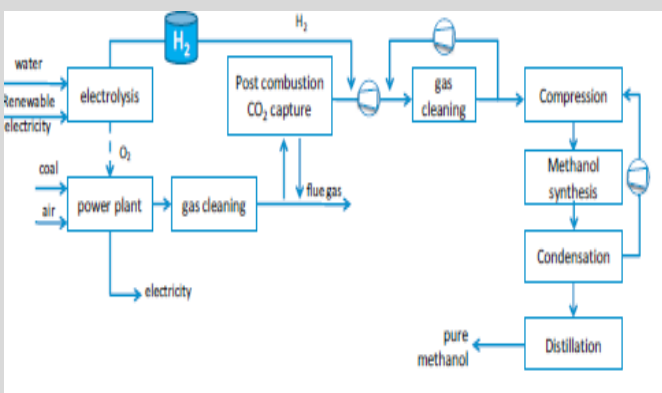
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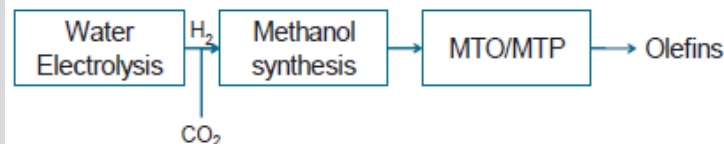
H₂ Methanol

RES H₂ from water electrolysis plus hydrogenation of CO₂ as carbon source



H₂ Methanol to Olefins

Ethylene and propylene production from RES H₂ methanol



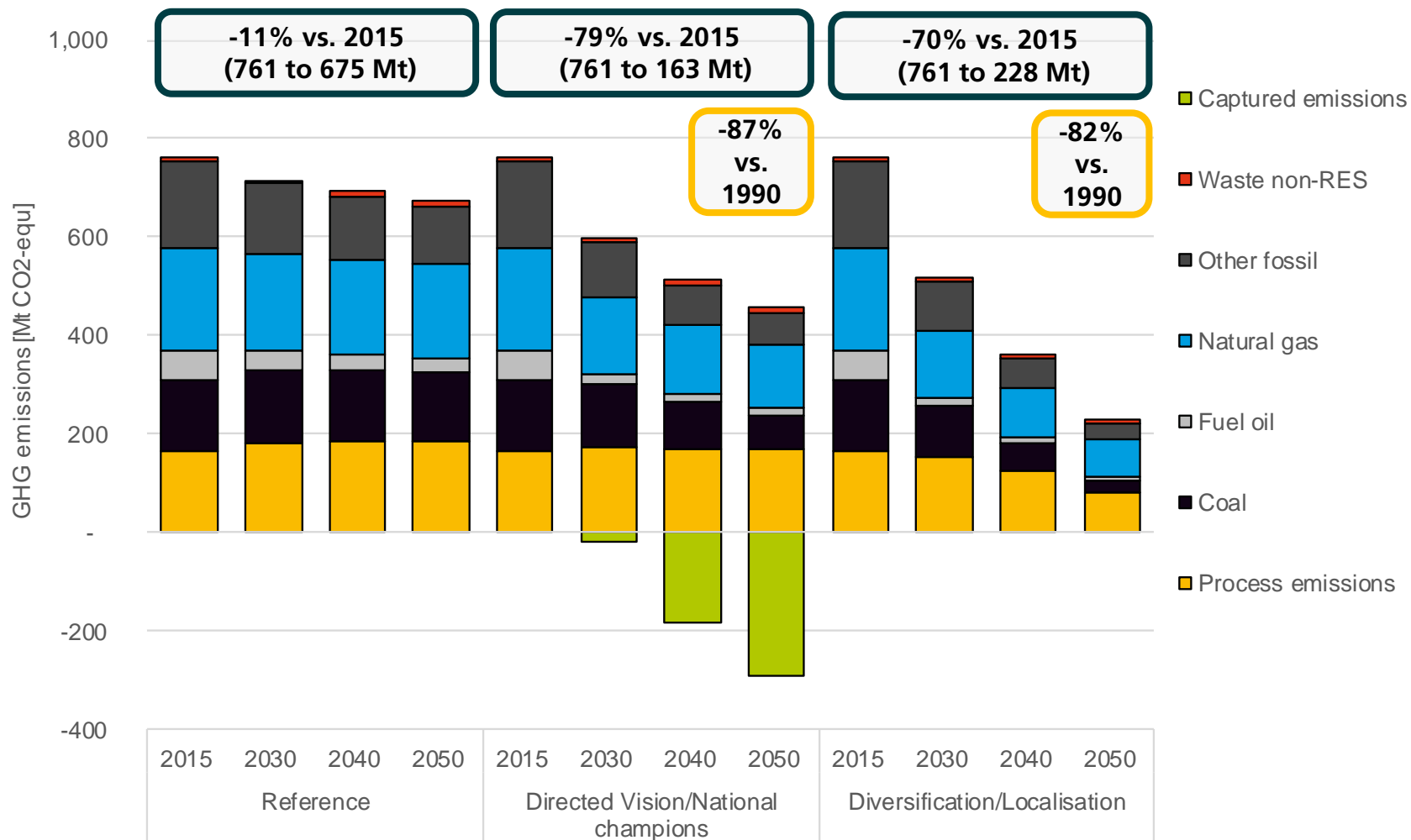
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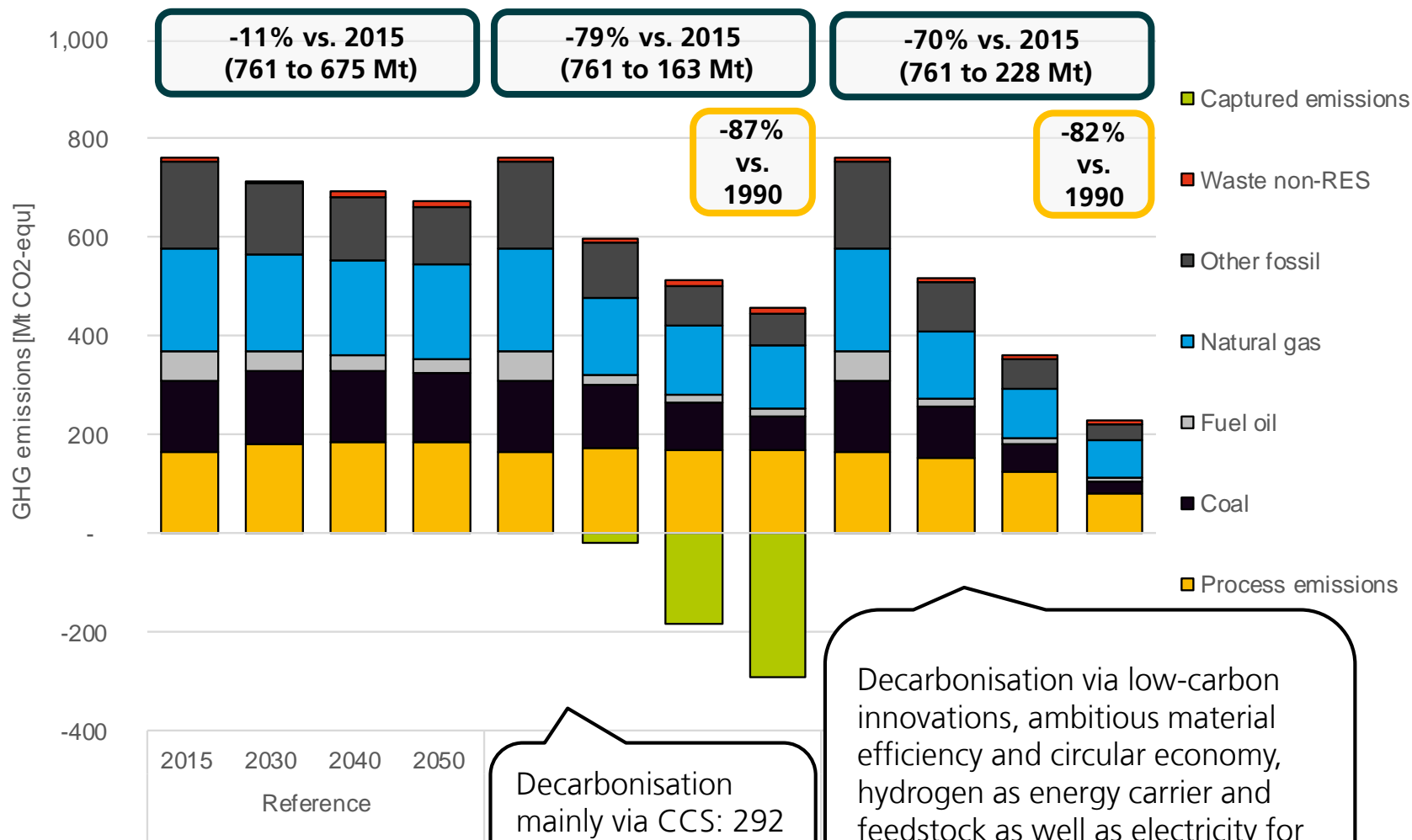
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VERY HIGH LEVEL OF AMBITION ENABLES A HIGH REDUCTION IN CO₂ EMISSIONS [EU28]



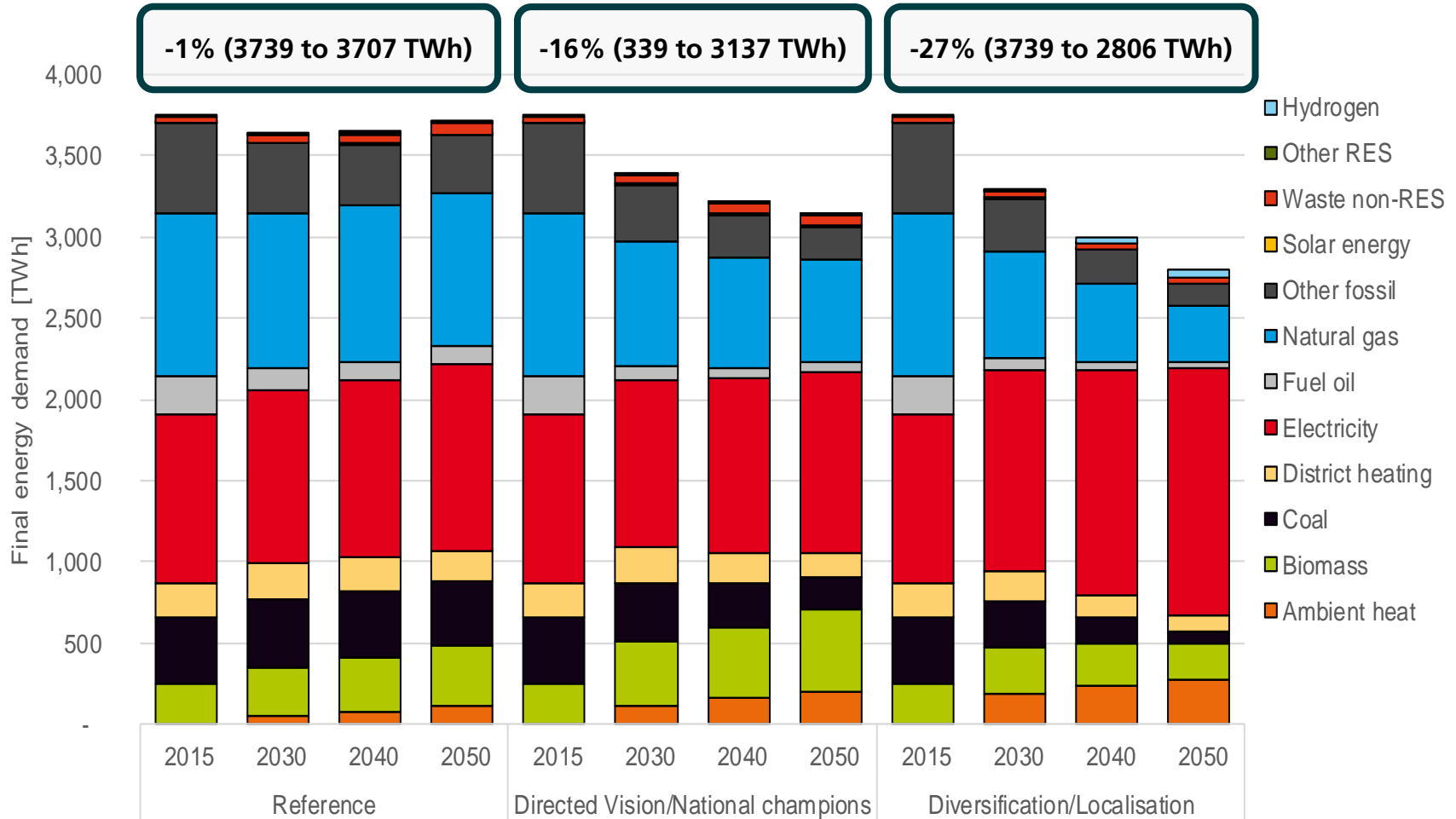
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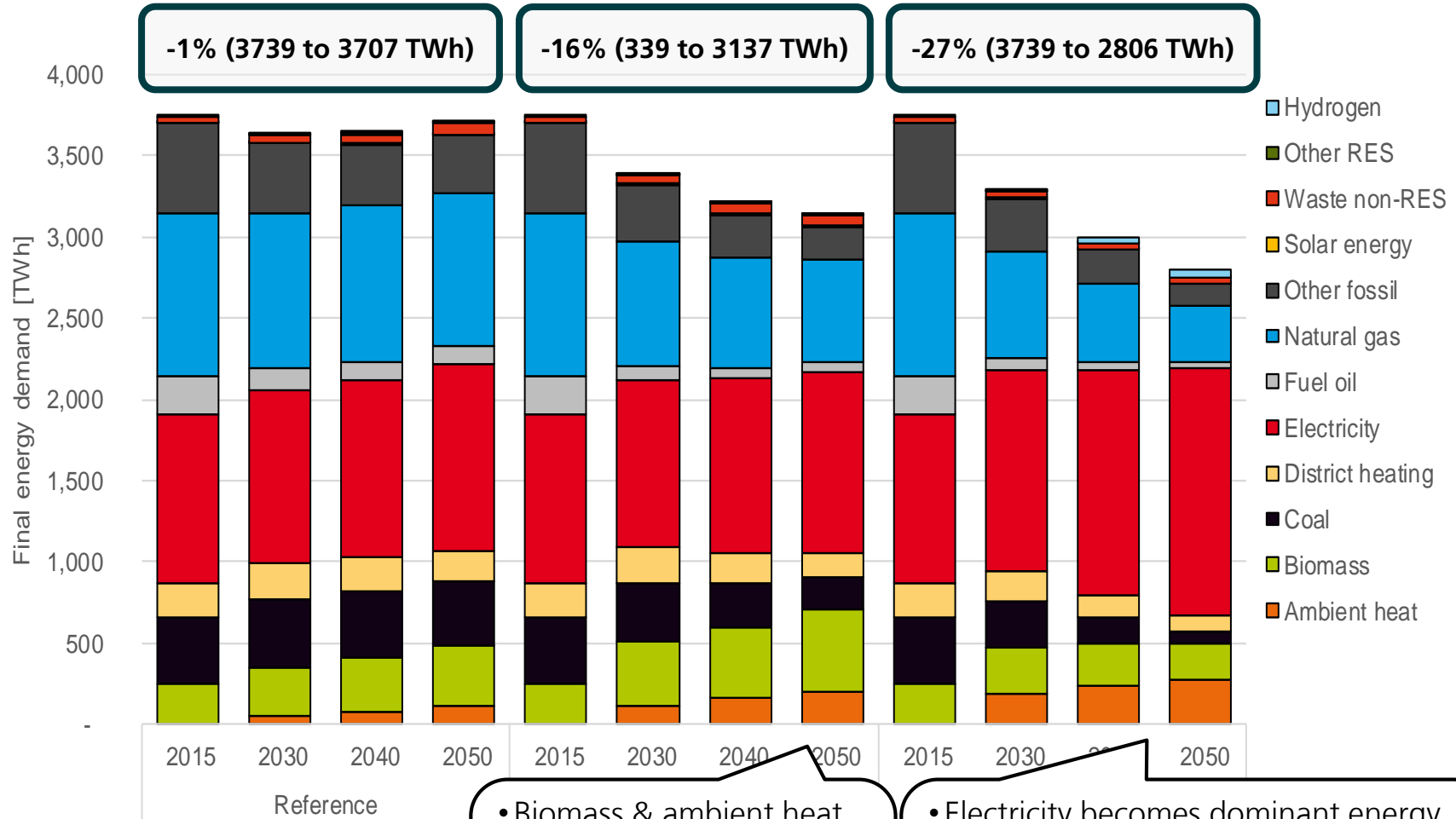
Decarbonisation mainly via CCS: 292 Mt CO₂ captured in 2050

Decarbonisation via low-carbon innovations, ambitious material efficiency and circular economy, hydrogen as energy carrier and feedstock as well as electricity for process heating

REDUCTION IN FINAL ENERGY DEMAND LESS PRONOUNCED THAN EMISSIONS [EU28]



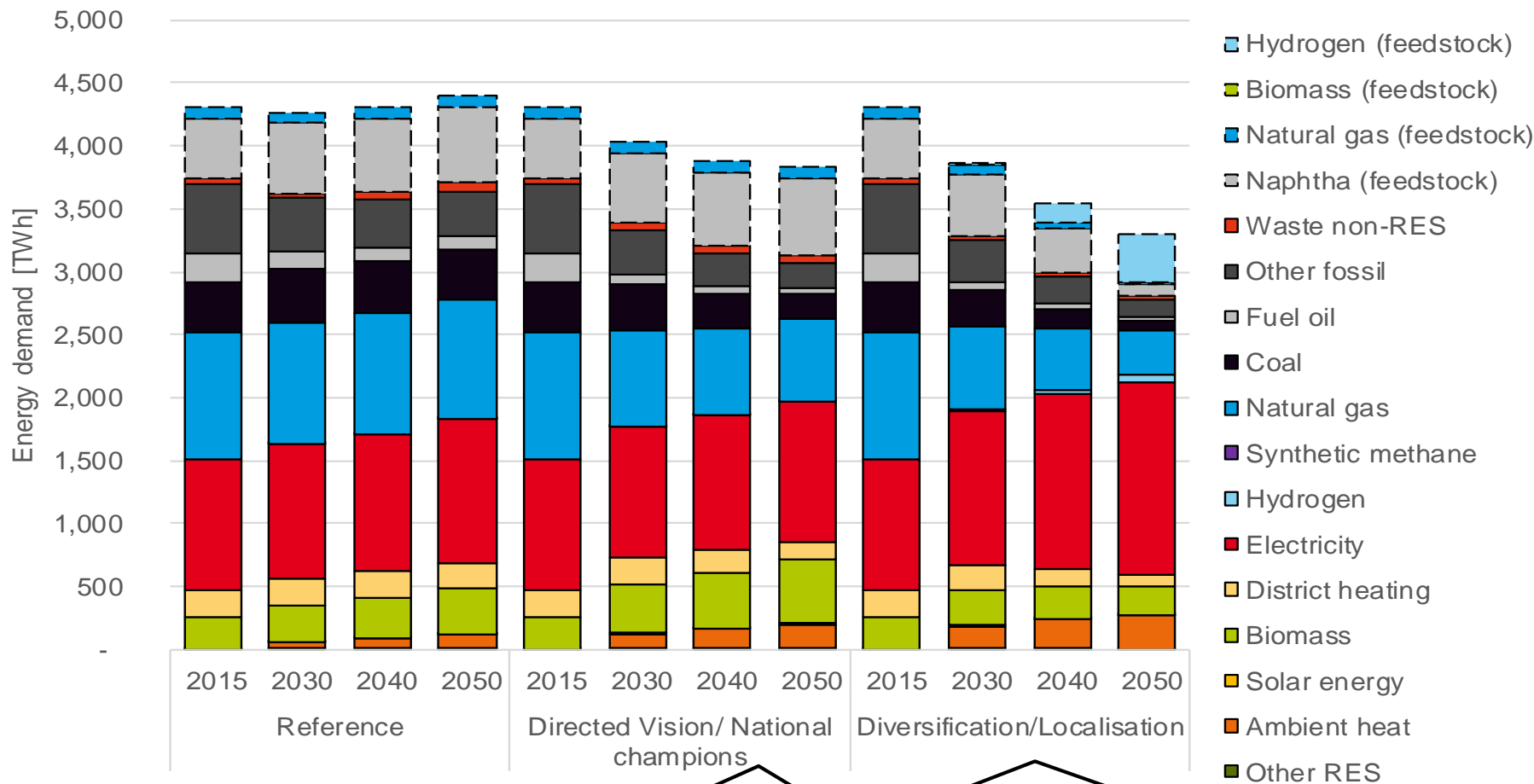
REDUCTION IN FINAL ENERGY DEMAND LESS PRONOUNCED THAN EMISSIONS [EU28]



- Biomass & ambient heat gain shares.
- Fuel oil is nearly phased out by 2050 & coal is falling substantially.

- Electricity becomes dominant energy carrier by 2050
- E.g. new uses for process heat: steel electrolysis, flat glass electric furnace, etc.

RES H2 FEEDSTOCK DEMAND CHANGES ENERGY BALANCE BOUNDARIES [EU28]



• Feedstock for chemicals still based on fossil fuels

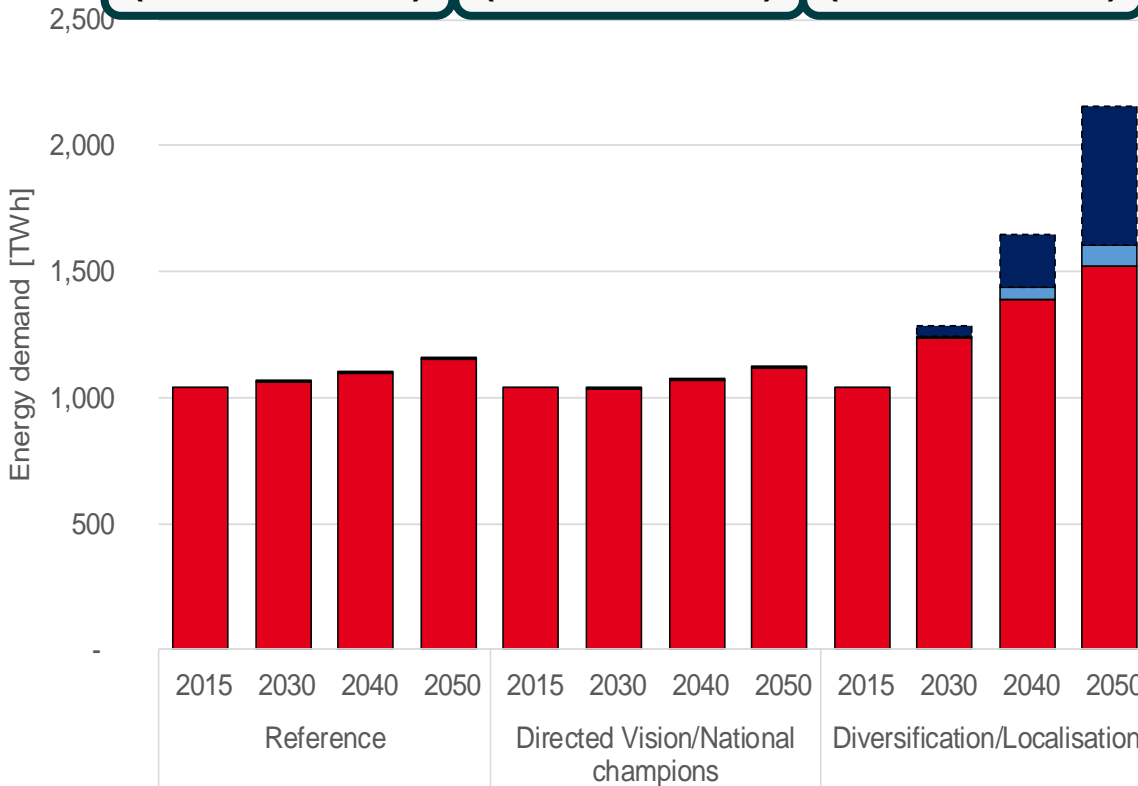
• Feedstocks are dominated by RES hydrogen for the production of ammonia, methanol and methanol-based ethylene

LARGE VOLUMES OF RENEWABLE ELECTRICITY WILL BE NEEDED [EU28]

+11%
(1041 to 1152 TWh)

+7%
(1041 to 1118 TWh)

+107%
(1041 to 2157 TWh)



- Electricity for hydrogen feedstock
- Electricity for hydrogen
- Electricity final energy

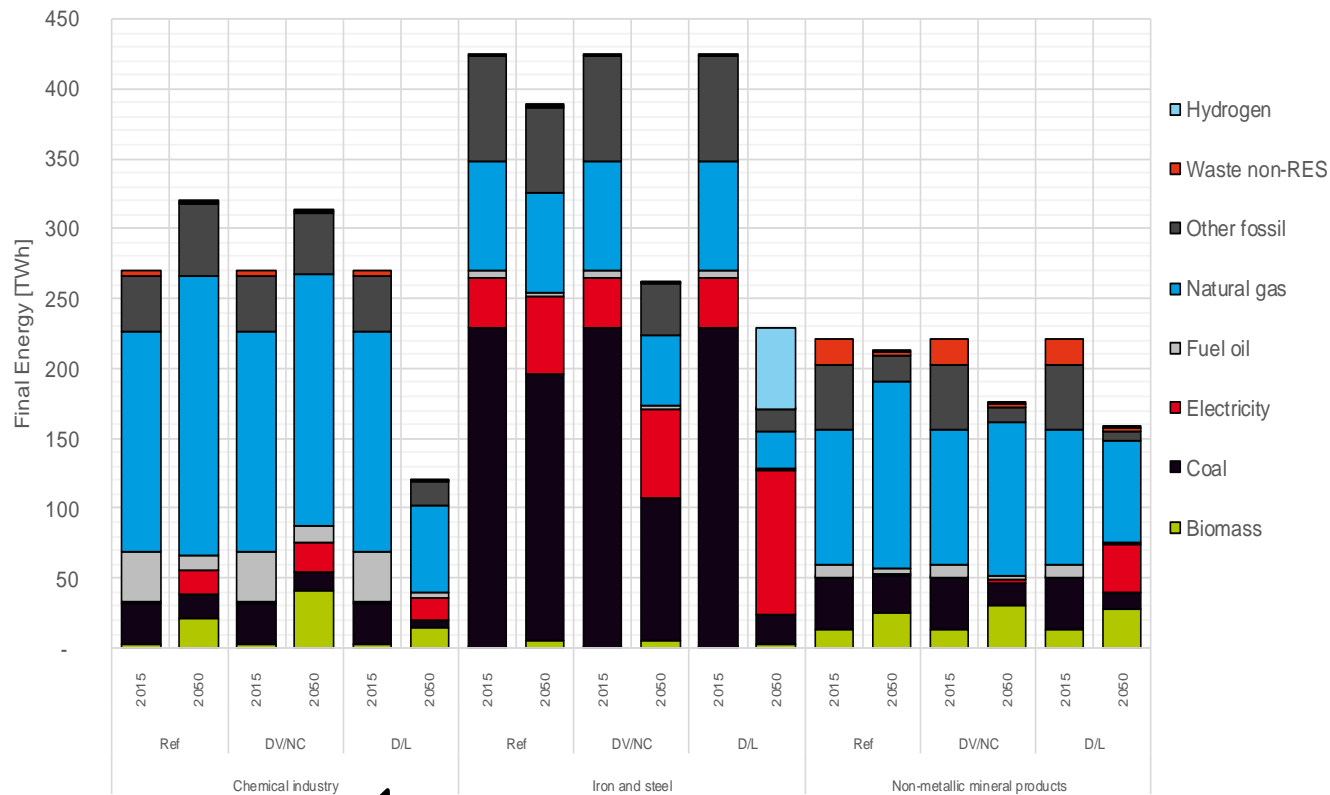
Hydrogen (feedstocks) for ammonia, methanol and ethylene (**549 TWh** in 2050)

Hydrogen is mainly used in the steel industry with H2-DR replacing oxygen steel (**83 TWh** in 2050)

Process heating in all sectors (glass electric furnace, steel electrolysis, etc.)

SHIFT TOWARDS ELECTRICITY & BIOMASS FOR PROCESS HEATING VIA FURNACES [EU28]

EU 28 final energy demand for process heating (>500°C)



High financial support for biomass

Biomass is used where **technically possible** (e.g. cement & lime)

Increase in **electricity** driven by **process switch**: e.g. electric furnaces (glass, steel), DR electrolysis

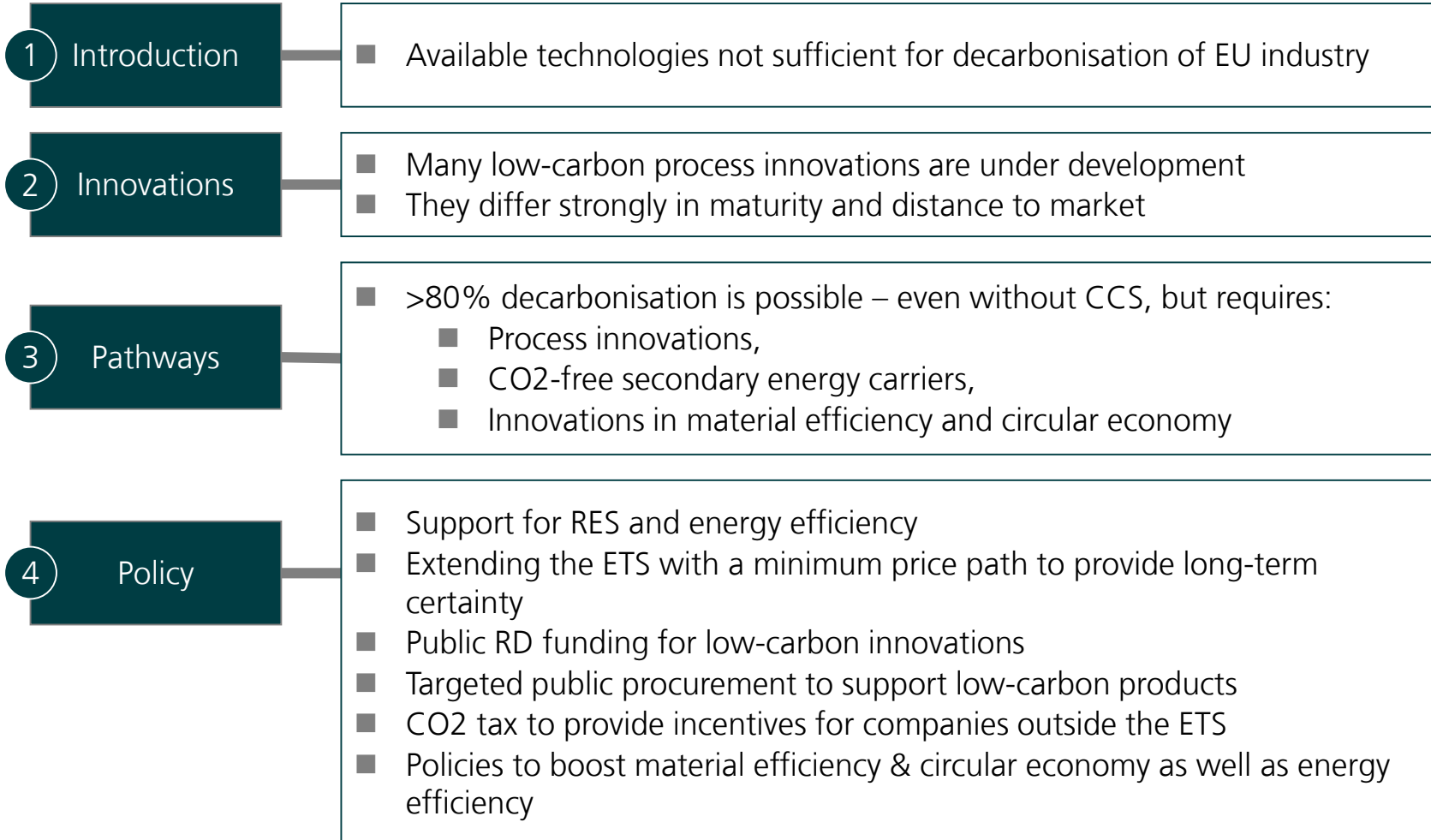
Use of **hydrogen** in steel production replacing BOF

Across all sectors and scenario still a **substantial amount** of **natural**

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SUMMARY: INNOVATIONS FACILITATE DECARBONISATION OF EU INDUSTRY



Many thanks for your attention!

Dr. Andrea Herbst

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